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BEFORE THE ARIZONA CORPORATIC

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AL CORP COMMISSION
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IN THE MATTER OF THE NOTICE OF
PROPOSED RULEMAKING REGARDING
NATURAL GAS ENERGY EFFICIENCY RULES

DOCKET NO. RG-00000B-09-0428

COMMENTS OF UNS GAS ON
DRAFT PROPOSED GAS ENERGY
EFFICIENCY RULES

UNS Gas Inc. ("UNS Gas" or the "Company"), through undersigned counsel, hereby files the following comments to the Arizona Corporation Commission Staff's Draft Proposed Gas Energy Efficiency Rules ("GEE Rules").

UNS Gas endorses gas energy efficiency programs, especially where such programs are cost-effective, produce energy savings, and provide positive environmental impacts to society. UNS Gas supports Commission Staff's draft GEE Rules with the subsequent modifications identified during the July 26, 2010 Workshop.

As the Workshop revealed, developing comprehensive and effective energy efficiency rules is a complex undertaking. UNS Gas believes, however, that the issues are not insurmountable, especially given the Commission's ongoing support of decoupling. Fixed cost recovery in the face of decreasing volumetric sales is a difficult proposition for a utility to support; covering the actual costs of implementing efficiency programs in addition to reduced sales only compounds the problem. The Commission's commitment to fixed cost recovery through decoupling is an important factor for UNS Gas's support of the draft GEE Rules.

UNS Gas is supportive of a draft rule that reflects a cumulative six percent energy efficiency standard derived from cost-effective energy efficiency measures, namely increased end-use efficiencies and participation in policy matters (i.e., building codes, appliance efficiency standards, and renewable energy resource technology). Attached as Exhibit A is a redlined

1 version of Commission Staff's draft GEE Rules that reflect changes UNS Gas believes are
2 necessary to achieve the modifications discussed during the July 26, 2010 Workshop.

3 UNS Gas believes the draft GEE Rules with the recommended modifications will result in
4 effective energy efficiency programs that provide the Company the opportunity to recover its costs
5 and earn a reasonable rate of return while still ensuring just and reasonable rates for customers.
6 UNS Gas believes this approach, combined with decoupling, will enhance the achievability and
7 strengthen the long-term viability of the GEE Rules. Accordingly, the Company respectfully
8 requests that the Commission consider these comments with the attached Exhibit A in drafting the
9 final version of the GEE Rules.

10 RESPECTFULLY SUBMITTED this 2nd day of August 2010.

11 UNS Gas, Inc.

12
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EXHIBIT

"A"

TITLE 14. PUBLIC SERVICE CORPORATIONS; CORPORATIONS AND ASSOCIATIONS; SECURITIES REGULATION

CHAPTER 2. CORPORATION COMMISSION

FIXED UTILITIES

ARTICLE 25. GAS UTILITY ENERGY EFFICIENCY STANDARDS

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R14-2-2512. Cost-effectiveness

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R14-2-2514. Fuel Neutrality

R14-2-2515. Monitoring, Evaluation, and Research

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ARTICLE 25. GAS UTILITY ENERGY EFFICIENCY STANDARDS

R14-2-2501. Definitions

In this Article, unless otherwise specified:

1. "Adjustment mechanism" means a Commission-approved provision in an affected utility's rate schedule allowing the affected utility to increase and decrease a certain rate or rates, in an established manner, when increases and decreases in specific costs are incurred by the affected utility.
2. "Affected utility" means a public service corporation that provides gas utility service to retail customers in Arizona.
3. "Baseline" means the level of gas demand, gas consumption, and associated expenses estimated to occur in the absence of a specific DSM program, determined as provided in R14-2-2513.
4. "CHP" means combined heat and power, which is using a primary energy source to simultaneously produce electrical energy and useful process heat.
5. "Commission" means the Arizona Corporation Commission.
6. "Cost-effective" means that total incremental benefits from a DSM measure or DSM program exceed total incremental costs over the life of the DSM measure, as determined under R14-2-2512.
7. "Customer" means the person or entity in whose name service is rendered to a single contiguous field, location, or facility, regardless of the number of meters at the field, location, or facility.
8. "Delivery system" means the infrastructure through which an affected utility transmits and then distributes gas energy to its customers.
9. "DSM" means demand-side management, the implementation and maintenance of one or more DSM programs.
10. "DSM measure" means any material, device, technology, educational program, pricing option, practice, or facility alteration designed to result in increased energy efficiency.
11. "DSM program" means one or more DSM measures provided as part of a single offering to customers.
12. "DSM tariff" means a Commission-approved schedule of rates designed to recover an affected utility's reasonable and prudent costs of complying with this Article.
13. "Energy efficiency" means the production or delivery of an equivalent level and quality of end-use -gas service using less energy, or the conservation of energy by end-use customers.

14. "Energy efficiency standard" means the reduction in retail energy sales, in percentage of therms or therm equivalents, required to be achieved through an affected utility's approved DSM programs as prescribed in R14-2-2504.
15. "Energy savings" means the reduction in a customer's energy consumption, expressed in therms or therm equivalents.
16. "Energy service company" means a company that provides a broad range of services related to energy efficiency, including energy audits, the design and implementation of energy efficiency projects, and the installation and maintenance of energy efficiency measures.
17. "Environmental benefits" means avoidance of costs for compliance, or reduction in environmental impacts, for things such as, but not limited to:
a. Water use and water contamination;
b. Monitoring storage and disposal of solid waste, such as coal ash (bottom and fly);
c. Health effect from burning fossil fuels; and
d. Emissions from transportation and production of fuels and electricity.
18. "Fuel-neutral" means without promoting or otherwise expressing bias regarding a customer's choice of one fuel over another.
19. "Gas" means either natural gas or propane.
20. "Gas utility" means a public service corporation providing natural gas service or propane service to the public.
21. "HEGP" means a high efficiency gas end use product (such as CHP, gas heat pumps, gas cooling, gas vehicles, fuel cells, and micro turbines) that produces customer energy savings and environmental benefits and improvements in societal welfare.
22. "HEGP Program" means one or more HEGP provided as a part of a single offering to customers.
2321. "Incremental benefits" means amounts saved through avoiding costs for gas purchases, delivery system, and other cost items necessary to provide gas utility service, along with other improvements in societal welfare, such as through avoided environmental impacts, including, but not limited to, water consumption savings, water contamination reduction, air emission reduction, reduction in coal ash, and reduction of nuclear waste.
2422. "Incremental costs" means the additional expenses of DSM measures, relative to baseline.
2523. "Independent program administrator" means an impartial third party employed to provide objective oversight of energy efficiency programs.

2624. "kWh" means kilowatt-hour.
2725. "Leveraging" means combining resources to more effectively achieve an energy efficiency goal, or to achieve greater energy efficiency savings, than would be achieved without combining resources.
2826. "Low-income customer" means a customer with a below average level of household income, as defined in an affected utility's Commission-approved DSM program description.
2927. "Market transformation" means strategic efforts to induce lasting structural or behavioral changes in the market that result in increased energy efficiency.
3028. "Net benefits" means the incremental benefits resulting from DSM minus the incremental costs of DSM.
3129. "Non-market benefits" means improvements in societal welfare that are not bought or sold.
3230. "Program costs" means the expenses incurred by an affected utility as a result of developing, marketing, implementing, administering, and evaluating Commission-approved DSM programs.
3331. "RET" means a renewable energy resource technology application utilizing an energy resource which is replaced rapidly by a natural, ongoing process and that displaces conventional energy resources otherwise used to provide energy to an affected utility's Arizona customers.
3432. "RET program" means one or more RET applications provided as part of a single offering to customers resulting in increased energy efficiency.
3533. "Revenue decoupling" means a mechanism that reduces or eliminates the connection between sales volume and the recovery of an affected utility's Commission-approved cost of service.
3634. "Self-direction" means an option made available to qualifying customers of sufficient size, in which the amount of money paid by each qualifying customer towards DSM costs is tracked for the customer and made available for use by the customer for approved DSM investments upon application by the customer.
3735. "Societal Test" means a cost-effectiveness test of the net benefits of DSM programs that starts with the Total Resource Cost Test, but includes non-market benefits and costs to society.
3836. "Staff" means individuals working for the Commission's Utilities Division, whether as employees or through contract.
3937. "Therm" means a unit of heat energy equal to 100,000 British Thermal Units.

4038. “Thermal envelope” means the collection of building surfaces, such as walls, windows, doors, floors, ceilings, and roofs, that separate interior conditioned (heated or cooled) spaces from the exterior environment.

41. “Therm equivalent” means a unit of energy, such as kWh, converted and stated in terms of therm units.

4239. “Total Resource Cost Test” means a cost-effectiveness test that measures the net benefits of a DSM program as a resource option, including incremental measure costs, incremental affected utility costs, and carrying costs as a component of avoided capacity cost, but excluding incentives paid by affected utilities and non-market benefits to society.

R14-2-2502. Applicability

This Article applies to each affected utility classified as Class A according to R14-2-103(A)(3)(q).

R14-2-2503. Goals and Objectives

A. An affected utility shall design each DSM program to be cost-effective.

B. An affected utility shall consider the following when planning and implementing a DSM, HEGP, or RET program:

1. Whether the DSM program will achieve cost-effective energy savings;
2. Whether the DSM, HEGP, or RET program will advance market transformation and achieve sustainable savings, reducing the need for future market interventions; and
3. Whether the affected utility can ensure a level of funding adequate to sustain the DSM, HEGP, and RET programs and allow those programs to achieve their targeted goals.

C. An affected utility shall

1. Offer DSM, HEGP, or RET programs that will provide an opportunity for all affected utility customer segments to participate; and
2. Allocate a portion of the DSM resources specifically to low-income customers.

R14-2-2504. Energy Efficiency Standards

A. Except as provided in R14-2-2518, in order to ensure reliable gas service at reasonable ratepayer rates and costs, by December 31, 2020, an affected utility shall, through DSM, HEGP, and RET

programs, achieve cumulative annual energy savings, expressed as therms or therm equivalents, equal to at least ~~106%~~ of the affected utility's retail gas energy sales for calendar year 2019.

- B.** An affected utility shall, by the end of each calendar year, meet at least the cumulative annual energy efficiency standard listed in Table 1 for that calendar year. An illustrative example of how the required energy savings would be calculated is shown in Table 2. An illustrative example of how the standard can be met in 2020 is shown in Table 4.

Table 1. Energy Efficiency Standard

<u>CALENDAR</u> <u>YEAR</u>	<u>ENERGY EFFICIENCY STANDARD</u> (Cumulative Annual Energy Savings By the End of Each Calendar Year as a Percentage of the Retail Energy Sales in the Prior Calendar Year, Less the Usage Associated with HEGP Programs)
<u>2011</u>	0.955%
<u>2012</u>	21.00%
<u>2013</u>	31.005%
<u>2014</u>	42.00%
<u>2015</u>	52.0050%
<u>2016</u>	63.00%
<u>2017</u>	73.0075%
<u>2018</u>	84.0050%
<u>2019</u>	95.0025%
<u>2020</u>	106.00%

Table 2. Illustrative Example of Calculating Required Energy Savings

<u>CALENDAR YEAR</u>	<u>A</u> <u>RETAIL SALES</u> <u>(therms)</u>	<u>B</u> <u>ENERGY</u> <u>EFFICIENCY</u> <u>STANDARD</u>	<u>C</u> <u>REQUIRED</u> <u>CUMULATIVE</u> <u>ENERGY SAVINGS</u> <u>(term or therm</u> <u>equivalent)</u> <u>(B of current year</u> <u>× A of prior year)</u>
<u>2010</u>	<u>100,000,000</u>		<u>0</u>
<u>2011</u>	<u>98,000,450,000</u>	<u>0.955%</u>	<u>950,000,500,000</u>
<u>2012</u>	<u>9697,040,020,000</u>	<u>21.00%</u>	<u>1,960,000,980,000</u>
<u>2013</u>	<u>9495,119,540,200,400</u>	<u>31.0050%</u>	<u>2,881,200,1,460,000</u>
<u>2014</u>	<u>9294,236,091,816,584</u>	<u>42.00%</u>	<u>3,764,768,1,910,000</u>
<u>2015</u>	<u>9092,392,648,080,921</u>	<u>52.0050%</u>	<u>4,611,841,2,355,000</u>
<u>2016</u>	<u>8891,584,227,238,763</u>	<u>63.00%</u>	<u>5,423,525,2,780,000</u>
<u>2017</u>	<u>8689,812,593,553,450</u>	<u>73.0075%</u>	<u>6,200,897,3,420,000</u>
<u>2018</u>	<u>8587,076,991,302,306</u>	<u>84.0050%</u>	<u>6,945,004,4,030,000</u>
<u>2019</u>	<u>8386,374,411,776,643</u>	<u>95.0025%</u>	<u>7,656,867,4,620,000</u>
<u>2020</u>	<u>8184,707,859,281,759</u>	<u>106.00%</u>	<u>8,337,478,5,185,000</u>

- C.** An affected utility may count energy savings resulting from DSM programs to meet the energy efficiency standard. At least 4.54.0 percentage points of the energy efficiency standard set forth in subsection (B) shall be achieved through cost effective DSM programs.
- D.** An affected utility's reductions in sales resulting from energy efficiency building codes and appliance standards may comprise up to 1 % of the 5% reduction. An affected utility may count toward meeting the energy efficiency standard up to one-third of the energy savings resulting from energy efficiency building codes and up to one-third of the energy savings resulting from appliance energy efficiency standards. The energy savings must be quantified and reported through a measurement and evaluation study undertaken by the affected utility.

- E.** A maximum of 1.0 percentage points of the energy efficiency standard set forth in subsection (B) shall be achieved through An affected utility may count toward meeting the energy efficiency standard all energy savings resulting from the affected utility's placement of RET projects that displace gas. An affected utility may also count toward meeting the standard all energy savings resulting from other RET projects that and are not sponsored by an affected utility. , if the affected utility can clearly demonstrate that its efforts facilitated the placement and completion of the RET project.
- F.** An affected utility's energy savings resulting from DSM programs implemented before the effective date of this Article, but after 2004, may be credited toward meeting the energy efficiency standard set forth in subsection (B). The total energy savings credit for these pre-rules DSM programs shall not exceed 2% of the affected utility's retail energy sales in calendar year 2005. A portion of the total energy savings credit for these pre-rules programs may be applied each year, from 2016 through 2020, as listed in Table 3, Column A.

Table 3. Credit for Pre-Rules Energy Savings

<u>CALENDAR YEAR</u>	<u>A CREDIT FOR THE PRE- RULES ENERGY SAVINGS APPLIED IN EACH YEAR (Percentage of the Total Eligible Pre-Rules Cumulative Annual Energy Savings That Shall Be Applied in the Year)</u>	<u>B CUMULATIVE APPLICATION OF THE CREDIT FOR THE PRE-RULES ENERGY SAVINGS IN 2016-2020 (Percentage of the Total Eligible Pre- Rules Cumulative Annual Energy Savings That Are Credited by the End of Each Year)</u>
<u>2016</u>	<u>7.5%</u>	<u>7.5%</u>
<u>2017</u>	<u>15.0%</u>	<u>22.5%</u>
<u>2018</u>	<u>20.0%</u>	<u>42.5%</u>
<u>2019</u>	<u>25.0%</u>	<u>67.5%</u>
<u>2020</u>	<u>32.5%</u>	<u>100.0%</u>

- G.** An affected utility may count a customer's energy savings resulting from self-direction toward meeting the standard.
- H.** An affected utility's energy savings resulting from efficiency improvements to its delivery system may not be counted toward meeting the standard.
- I.** An affected utility's energy savings used to meet the energy efficiency standard will be assumed to continue through the year 2020 or, if expiring before the year 2020, to be replaced with a DSM energy efficiency program having at least the same level of efficiency.

Table 4. Illustrative Example of How the Energy Standard Could be Met in 2020

	<u>2020 Energy Efficiency Standard</u>	<u>2019 Retail Sales (therms)</u>	<u>Required Cumulative Annual Energy Savings (therm or therm equivalent)</u>
<u>Total</u>	<u>106.00%</u>	<u>8386,374411,776643</u>	<u>8,337,4785,185,000</u>
<u>Breakdown of Savings and Credits Used To Meet 2020 Standard:</u>			
			<u>Cumulative Annual Energy Savings Or Credit (therm)</u>
<u>Pre-rules Savings Credit</u> R14-2-2504(F)			<u>719,089840,744*</u>
<u>Building Code</u> R14-2-2504(D)			<u>400,000</u>
<u>Appliance Standards</u> R14-2-2504(D)			<u>25,000</u>
<u>RET</u> R14-2-2504(E)			<u>25,000</u>
<u>HEGP</u> R14-2-2504(A)			<u>3,334,000</u>
<u>Self-direction</u> R14-2-2404(G)			<u>80,0005,732</u>
<u>Demand-side Management</u>	<u>At least 4.5</u>		<u>3,754,3893,888,524</u>

R14-2-2504(C)	percentage points		
Total			8,337,4785,185,000

**The total pre-rules savings credit shall be capped at 2% of 2005 retail energy sales, and the total credit is allocated over five years from 2016 to 2020. The credit shown above represents an estimate of the portion of the total credit that can be taken in 2020, or 32.5% of the total credit allowed.

R14-2-2505. Implementation Plans

- A.** Except as provided in R14-2-2518, on June 1 of each odd year, or annually at the election of each affected utility, each affected utility shall file with Docket Control, for Commission review and approval, an implementation plan describing how the affected utility intends to meet the energy efficiency standard for the next one or two calendar years, as applicable, except that the initial implementation plan shall be filed within 30 days of the effective date of this Article.
- B.** The implementation plan shall include the following information:
1. Except for the initial implementation plan, a description of the affected utility's compliance with the requirements of this Article for the previous calendar year;
 2. Except for the initial implementation plan, which shall describe only the next calendar year, a description of how the affected utility intends to comply with this Article for the next two calendar years, including an explanation of any modification to the rates of an existing DSM adjustment mechanism or tariff that the affected utility believes is necessary;
 3. Except for the initial implementation plan, which shall describe only the next calendar year, a description of each DSM, HEGP, or RET program to be newly implemented or continued in the next two calendar years and an estimate of the annual therm or therm equivalent savings projected to be obtained through each DSM, HEGP, or RET program;
 4. The estimated total cost and cost per therm reduction of each DSM, HEGP, or RET measure and DSM, HEGP, or RET program described in subsection (B)(3);
 5. A DSM tariff filing complying with R14-2-2506(A) or a request to modify and reset an adjustment mechanism complying with R14-2-2506(C), as applicable; and

6. For each new DSM, HEGP, or RET program or DSM, HEGP, or RET measure that the affected utility desires to implement, a program proposal complying with R14-2-2507.
- C. An affected utility shall notify its customers of its implementation plan filing through a notice in its next regularly scheduled customer bills following the filing of the implementation plan.
- D. The Commission may hold a hearing to determine whether an affected utility's implementation plan satisfies the requirements of this Article.
- E. An affected utility's Commission-approved implementation plan, and the DSM, HEGP, and RET programs authorized thereunder, shall continue in effect until the Commission takes action on a new implementation plan for the affected utility.

R14-2-2506. DSM Tariffs

- A. An affected utility's DSM tariff filing shall include the following:
1. A detailed description of each method proposed by the affected utility to recover the reasonable and prudent costs associated with implementing the affected utility's intended DSM, HEGP, and RET programs;
 2. Financial information and supporting data sufficient to allow the Commission to determine the affected utility's fair value, including, at a minimum, the information required to be submitted in a utility annual report filed under R14-2-312(G)(4);
 3. Data supporting the level of costs that the affected utility believes will be incurred in order to comply with this Article; and
 4. Any other information that the Commission believes is relevant to the Commission's consideration of the tariff filing.
- B. The Commission shall approve, modify, or deny a tariff filed pursuant to subsection (A) within 180 days after the tariff has been filed. The Commission may suspend this deadline or adopt an alternative procedural schedule for good cause.
- C. If an affected utility has an existing adjustment mechanism to recover the reasonable and prudent costs associated with implementing DSM programs, the affected utility may, in lieu of making a tariff filing under subsection (A), file a request to modify and reset its adjustment mechanism by submitting the information required under subsections (A)(1) and (3).

R14-2-2507. Commission Review and Approval of DSM, HEGP, and RET Programs

- A. An affected utility shall obtain Commission approval before implementing a new DSM, HEGP, or RET program.
- B. An affected utility may apply for Commission approval of a DSM, HEGP, or RET program by submitting a program proposal either as part of its implementation plan submitted under R14-2-2505 or through a separate application.
- C. A program proposal shall include the following:
1. A description of the DSM, HEGP, or RET program or measure that the affected utility desires to implement.
 2. The affected utility's objectives and rationale for the DSM, HEGP, or RET program or measure.
 3. A description of the market segment at which the DSM, HEGP, or RET program or measure is aimed.
 4. An estimated level of customer participation in the DSM, HEGP, or RET program or measure.
 5. An estimate of the baseline.
 6. The estimated societal benefits and savings from the DSM, HEGP, or RET program or measure.
 7. The estimated societal costs of the DSM, HEGP, or RET program or measure.
 8. The estimated environmental benefits to be derived from the DSM, HEGP, or RET program or measure.
 9. The estimated benefit-cost ratio of the DSM, HEGP, or RET program or measure.
 10. The affected utility's marketing and delivery strategy.
 11. The affected utility's estimated annual costs and budget for the DSM, HEGP, or RET program or measure.
 12. The implementation schedule for the DSM, HEGP, or RET program or measure.
 13. A description of the affected utility's plan for monitoring and evaluating the DSM, HEGP, or RET program or measure, and
 14. Any other information that the Commission believes is relevant to the Commission's consideration of the tariff filing.
- D. In determining whether to approve a program proposal, the Commission shall consider:

1. The extent to which the Commission believes the DSM, HEGP, or RET program or measure will meet the goals set forth in R14-2-2503(A), and
 2. All of the considerations set forth in R14-2-2503(B).
- E.** Staff may request modifications of on-going DSM, HEGP, or RET programs to ensure consistency with this Article. The Commission shall allow affected utilities adequate time to notify customers of DSM, HEGP, or RET program modifications.

R14-2-2508. Parity and Equity

- A.** An affected utility shall develop and propose DSM programs for residential, non-residential, and low-income customers.
- B.** An affected utility shall allocate DSM funds collected from residential customers and from non-residential customers proportionately to those customer classes to the extent practicable.
- C.** The affected utility costs of DSM programs for low-income customers shall be borne by all customer classes, except where a customer or customer class is specifically exempted by Commission order.
- D.** DSM funds collected by an affected utility shall be used, to the extent practicable, to benefit that affected utility's customers.
- E.** All customer classes of an affected utility shall bear the costs of DSM, HEGP, and RET programs by payment through a non-bypassable mechanism, unless a customer or customer class is specifically exempted by Commission order.

R14-2-2509. Reporting Requirements

- A.** By April 1 of each year, an affected utility shall submit to the Commission, in a Commission-established docket for that year, a DSM progress report providing information for each of the affected utility's Commission-approved DSM, HEGP, or RET programs including at least the following:
1. An analysis of the affected utility's progress towards meeting the annual energy efficiency standard;
 2. A list of the affected utility's current Commission-approved DSM, HEGP, or RET programs, organized by customer segment;

3. A description of the findings from any research projects completed during the previous year; and
 4. The following information for each Commission-approved DSM, ~~HEGP,~~ or RET program or measure:
 - a. A brief description;
 - b. Goals, objectives, and savings targets;
 - c. The level of customer participation during the previous year;
 - d. The costs incurred during the previous year, disaggregated by type of cost, such as administrative costs, rebates, and monitoring costs;
 - e. A description and the results of evaluation and monitoring activities during the previous year;
 - f. Savings realized in kW, kWh, therms, ~~and their equivalents,~~ as appropriate;
 - g. The environmental benefits realized;
 - h. Incremental benefits and ~~net~~ benefits, in dollars;
 - i. Performance-incentive calculations for the previous year;
 - j. Problems encountered during the previous year and proposed solutions;
 - k. A description of any modifications proposed for the following year; and
 - l. Whether the affected utility proposes to terminate the DSM, ~~HEGP,~~ or RET program or measure and the proposed date of termination.
- B.** By October 1 of each year, an affected utility shall file a status report including a tabular summary showing the following for each current Commission-approved DSM, ~~HEGP,~~ and RET program or measure of the affected utility:
1. Semi-annual expenditures compared to annual budget, and
 2. Participation rates.
- C.** An affected utility shall file each report required by this Section with Docket Control, where it will be available to the public, and shall make each such report available to the public upon request.
- D.** An affected utility may request within its implementation plan that these reporting requirements supersede specific existing DSM reporting requirements.

R14-2-2510. Cost Recovery

- A. An affected utility may recover the costs that it incurs in planning, designing, implementing, and evaluating a DSM, ~~HEGP,~~ and RET program or measure if the DSM, ~~HEGP,~~ and RET program or measure is all of the following:
1. Approved by the Commission before it is implemented,
 2. Implemented in accordance with a Commission-approved program proposal or implementation plan, and
 3. Monitored and evaluated for cost-effectiveness, pursuant to R14-2-2515.
- B. An affected utility shall monitor and evaluate each DSM, ~~HEGP,~~ and RET program or measure, as provided in R14-2-2515, to determine whether the DSM, ~~HEGP,~~ and RET program or measure is cost-effective and otherwise meets expectations.
- C. If an affected utility determines that a DSM, ~~HEGP,~~ and RET program or measure is not cost-effective or otherwise does not meet expectations, the affected utility shall include in its annual DSM progress report filed under R14-2-2509 a proposal to modify or terminate the DSM, ~~HEGP,~~ or RET program or measure.
- D. An affected utility shall recover its DSM, ~~HEGP,~~ and RET costs concurrently, on an annual basis, with the spending for a DSM, ~~HEGP,~~ or RET program or measure, unless the Commission orders otherwise.
- E. An affected utility may recover costs from DSM funds for any of the following items:
1. Incremental labor attributable to DSM, ~~HEGP,~~ and RET development,
 2. A market study,
 3. A research and development project such as applied technology assessment,
 4. Consortium membership, or
 5. Other items that are difficult to allocate to an individual DSM, ~~HEGP,~~ or RET program.
- F. The Commission may impose a limit on the amount of DSM funds that may be used for the items in subsection (E).
- G. If goods and services used by an affected utility for DSM, ~~HEGP,~~ or RET have value for other affected utility functions, programs, or services, the affected utility shall divide the costs for the goods and services and allocate funding proportionately.
- H. An affected utility shall allocate DSM costs in accordance with generally accepted accounting principles.

- I. An affected utility, at its own initiative, may submit to the Commission twice-annual reports on the financial impacts of its Commission-approved DSM programs, including any unrecovered fixed costs and net lost income/revenue resulting from its Commission-approved DSM programs.

R14-2-2511. Revenue Decoupling

The Commission shall review and address financial or other disincentives, recovery of fixed costs, and recovery of net lost income/revenue, including, but not limited to, implementation of a revenue decoupling mechanism, due to Commission-approved DSM, HEGP, and RET programs, if an affected utility requests such review in its rate case and provides documentation/records supporting its request in its rate application.

R14-2-2512. Cost-Effectiveness

- A. An affected utility shall ensure that the incremental benefits to society of the affected utility's overall DSM portfolio exceed the incremental costs to society of the DSM portfolio.
- B. The Societal Test shall be used to determine cost effectiveness on all DSM and RET programs included in the DSM portfolio.:
- C. The analysis of a DSM program's or DSM measure's cost-effectiveness may include:
1. Costs and benefits associated with reliability, improved system operations, environmental impacts, and customer service;
 2. Savings of both gas and electricity; and
 3. Any uncertainty about future streams of costs or benefits.
- D. An affected utility shall make a good faith effort to quantify water consumption savings and air emission reductions resulting from the implementation of these DSM programs, while other environmental costs or the value of environmental improvements shall be estimated in physical terms when practical but may be expressed qualitatively. An affected utility, Staff, or any party may propose monetized benefits and costs if supported by appropriate documentation or analyses.
- E. Market transformation programs shall be analyzed for cost-effectiveness by measuring market effects compared to program costs.
- F. Educational programs shall be analyzed for cost-effectiveness based on estimated energy and peak demand savings resulting from increased awareness about energy use and opportunities for saving energy.

- G. Research and development and pilot programs are not required to demonstrate cost-effectiveness.
- H. An affected utility's low-income customer program portfolio shall be cost-effective, but costs attributable to necessary health and safety measures shall not be used in the calculation.

R14-2-2513. Baseline Estimation

- A. To determine the baseline, an affected utility shall estimate the level of gas demand and consumption and the associated costs that would have occurred in the absence of a DSM, HEGP, or RET program.
- B. For installations or applications that have multiple fuel choices, an affected utility shall determine the baseline using the same fuel source that would have actually been used for the installation or application in the absence of a DSM, HEGP, or RET program.

R14-2-2514. Fuel Neutrality

- A. Ratepayer-funded DSM shall be developed and implemented in a fuel-neutral manner.
- B. An affected utility shall use DSM funds collected from gas customers for gas DSM programs, unless otherwise ordered by the Commission.
- C. An affected utility may use DSM funds collected from gas customers for thermal envelope improvements.

R14-2-2515. Monitoring, Evaluation, and Research

- A. An affected utility shall monitor and evaluate each DSM, HEGP, or RET program and measure to:
 - 1. Ensure compliance with the cost-effectiveness requirements of R14-2-2512;
 - 2. Determine participation rates, energy savings, and demand reductions;
 - 3. Assess the implementation process for the DSM, HEGP, or RET program or measure;
 - 4. Obtain information on whether to continue, modify, or terminate a DSM, HEGP, or RET program or measure; and
 - 5. Determine the persistence and reliability of the affected utility's DSM, HEGP, and RET programs and measures.

- B. An affected utility may conduct evaluation and research, such as market studies, market research, and other technical research, for DSM, HEGP, and RET program planning, product development, and DSM, HEGP, and RET program improvement.

R14-2-2516. Program Administration and Implementation

- A. An affected utility may use an energy service company or other external resource to implement a DSM, HEGP, or RET program or measure.
- B. The Commission may, at its discretion, establish independent program administrators who would be subject to the relevant requirements of this Article.

R14-2-2517. Leveraging and Cooperation

- A. An affected utility shall, to the extent practicable, participate in cost sharing, leveraging, or other lawful arrangements with customers, vendors, manufacturers, government agencies, other gas utilities, or other entities if doing so will increase the effectiveness or cost-effectiveness of a DSM, HEGP, or RET program or measure.
- B. An affected utility shall participate in a DSM, HEGP, or RET program or measure with an electric utility when doing so is practicable and if doing so will increase the effectiveness or cost-effectiveness of the program or measure.

R14-2-2518. Compliance by Gas Distribution Cooperatives

- A. A gas distribution cooperative that is an affected utility shall comply with the requirements of this Section instead of meeting the requirements of R14-2-2504(A) and (B) and R14-2-2505(A).
- B. A gas distribution cooperative shall, on June 1 of each odd year, or annually at its election:
1. File with Docket Control, for Commission review and approval, an implementation plan for each DSM, HEGP, and RET program to be implemented or maintained during the next one or two calendar years, as applicable; and
 2. Submit to the Director of the Commission's Utilities Division an electronic copy of its implementation plan in a format suitable for posting on the Commission's website.
 3. The initial implementation plan shall be filed within 30 days of the effective date of this Article.

- C. An implementation plan submitted under section (B) shall set forth an energy efficiency goal for each year of at least 75% of the savings requirement specified in R14-2-2504 and shall include the information required under R142-2505(B).

R14-2-2519. Waiver from the Provisions of this Article

- A. The Commission may waive compliance with any provision of this Article for good cause.
- B. An affected utility may petition the Commission to waive its compliance with any provision of this Article for good cause.

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